

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

RECEIVED
Office Of Oil and Gas

APR 16 2024

WV Department of
Environmental Protection

API 47 - 103 - 03522 County Wetzel District Center
Quad Littleton Pad Name Cash Field/Pool Name N/A
Farm name John R. & Phyllis R. Bohrer Well Number Cash 7H (L003504)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,386,793.077 Easting 535,723.829
Landing Point of Curve Northing 4,387,307.157 Easting 536,342.909
Bottom Hole Northing 4,390,518.146 Easting 534,413.190

Elevation (ft) 1488' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.16 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 11/02/2022 Date drilling commenced 01/16/2023 Date drilling ceased 09/25/2023
Date completion activities began 11/27/2023 Date completion activities ceased 1/9/2024
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 142 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2094 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1145,1245 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by:

07/19/2024

API 47- 103 - 03522 Farm name John R. & Phyllis R. Bohrer Well number Cash 7H (L003504)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1317'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2784'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	6"	21,022'	NEW	P-110 24#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job has a calculated TOC of 1242' GL, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	1326	16.0	1.09	1445	0	8
Coal							
Intermediate 1	CLASS L	1015	15.6	1.14	1157	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3445	15.0	1.18	4065	1242'	8+
Tubing							

Drillers TD (ft) 21,043' Loggers TD (ft) N/A
Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
Plug back procedure

RECEIVED
Office Of Oil and Gas

APR 16 2024

Kick off depth (ft) 2,831'

Check all wireline logs run ☐ caliper ☐ density ☒ deviated/directional ☐ induction ☐ temperature
☐ neutron ☐ resistivity ☒ gamma ray ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING
CONDUCTOR- NONE
SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
PRODUCTION: ON SHOE TRACK AND EVERY OTHER JOINT TO 8760' AND EVERY JOINT TO 2183'

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

07/19/2024

API 47- 103 - 03522 Farm name John R. & Phyllis R. Bohrer Well number Cash 7H (L003504)

PERFORATION RECORD

[illegible]

RECEIVED
Office Of Oil and Gas

Please insert additional pages as applicable.

APR 16 2024

STIMULATION INFORMATION PER STAGE

WV Department of
Environmental Protection

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

07/19/2024

Well number Cash 7H (L003504)

DEPTHS

Please insert additional pages as applicable.

OIL TEST ☐ Flow ☐ Pump

OPEN FLOW	Gas		Oil		NGL		Water		GAS MEASURED BY		
	16550	mcfpd	57	bpd		bpd	456	bpd	☐ Estimated	☒ Orifice	☐ Pilot

[illegible]

Please insert additional pages as applicable.

Please insert additional pages as applicable.

Attach copy of FRACFOCUS Registry

07/19/2024

WR-35

Rev. 8/23/13

API 47- 103 - 03522 Farm name John R. & Phyllis R. Bohrer Well number Cash 7H (L003504)Drilling Contractor Falcon (Rig 25)
Address 1120 US-119 City Indiana State PA Zip 15701Logging Company Scientific Drilling International
Address 124 Vista Drive City Charleroi State PA Zip 15022Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106Stimulation Contractor Evolution Well Services
Address 1780 Hughes Landing Blvd Suite 121 City The Woodlands State TX Zip 77380RECEIVED
Office Of Oil and Gas

APR 16 2024

WV Department of
Environmental Protection

07/19/2024

Well # CASH 7H (L003504) Final Formations API# 47-103-03522				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	1,145	1,145
Sewickley Coal	1,145	1,145	1,149	1,149
Sand/Shale	1,149	1,149	1,245	1,245
Pittsburgh Coal	1,245	1,245	1,252	1,252
Sand/Shale	1,252	1,252	2,575	2,575
Big Injun	2,575	2,575	2,699	2,699
Sand/Shale	2,699	2,699	2,839	2,839
Berea	2,839	2,839	3,136	3,135
Sand/Shale	3,136	3,135	3,199	3,198
Gantz	3,199	3,198	3,343	3,340
Sand/Shale	3,343	3,340	3,365	3,362
Fifty foot	3,365	3,362	3,407	3,404
Sand/Shale	3,407	3,404	3,440	3,436
Thirty foot	3,440	3,436	3,466	3,461
Sand/Shale	3,466	3,461	3,508	3,502
Bayard	3,508	3,502	3,629	3,619
Sand/Shale	3,629	3,619	3,958	3,927
Upper Speechley	3,958	3,927	4,011	3,975
Sand/Shale	4,011	3,975	4,021	3,984
Speechley	4,021	3,984	4,102	4,057
Balltown	4,102	4,057	4,428	4,347
Bradford	4,428	4,347	5,073	4,890
Sand/Shale	5,073	4,890	5,561	5,286
Benson	5,561	5,286	5,947	5,601
Alexander	5,947	5,601	6,403	5,972
Elk	6,403	5,972	7,838	7,134
Sonyea	7,838	7,134	8,031	7,280
Middlesex	8,031	7,280	8,089	7,321
Genesee	8,089	7,321	8,205	7,399
Geneseo	8,205	7,399	8,254	7,428
Tully	8,254	7,428	8,293	7,449
Hamilton	8,293	7,449	8,552	7,552
Marcellus	8,552	7,552	21,043	7,621

RECEIVED
Office Of Oil and Gas

APR 16 2024

WV Department of
Environmental Protection

07/19/2024

Perforation Data

RECEIVED
Office Of Oil and Gas
APR 16 2024
WV Department of
Environmental Protection

07/19/2024 

RECEIVED
Office Of Oil and Gas

APR 16 2024

WV Department of
Environmental Protection

Stage_Number	Perf_Date	Depth_Bottom	Depth_Top	Shot_Count	Formation
2	12/13/2023	20932	20752		40 Marcellus
3	12/13/2023	20733	20552		40 Marcellus
4	12/14/2023	20533	20353		40 Marcellus
5	12/14/2023	20334	20153		40 Marcellus
6	12/14/2023	20134	19954		40 Marcellus
7	12/14/2023	19935	19754		40 Marcellus
8	12/14/2023	19735	19555		40 Marcellus
9	12/15/2023	19536	19355		40 Marcellus
10	12/15/2023	19336	19156		40 Marcellus
11	12/15/2023	19137	18956		40 Marcellus
12	12/15/2023	18937	18757		40 Marcellus
13	12/15/2023	18738	18557		40 Marcellus
14	12/16/2023	18538	18358		40 Marcellus
15	12/16/2023	18339	18158		40 Marcellus
16	12/16/2023	18139	17959		40 Marcellus
17	12/16/2023	17940	17759		40 Marcellus
18	12/16/2023	17740	17560		40 Marcellus
19	12/17/2023	17541	17360		40 Marcellus
20	12/17/2023	17341	17161		40 Marcellus
21	12/17/2023	17142	16961		40 Marcellus
22	12/17/2023	16942	16762		40 Marcellus
23	12/17/2023	16743	16562		40 Marcellus
24	12/18/2023	16543	16363		40 Marcellus
25	12/18/2023	16344	16163		40 Marcellus
26	12/18/2023	16144	15964		40 Marcellus
27	12/18/2023	15945	15764		40 Marcellus
28	12/18/2023	15745	15565		40 Marcellus
29	12/18/2023	15546	15365		40 Marcellus
30	12/19/2023	15346	15166		40 Marcellus
31	12/19/2023	15147	14966		40 Marcellus
32	12/19/2023	14947	14767		40 Marcellus
33	12/19/2023	14748	14567		40 Marcellus
34	12/19/2023	14548	14368		40 Marcellus
35	12/19/2023	14349	14168		40 Marcellus
36	12/20/2023	14149	13969		40 Marcellus
37	12/20/2023	13950	13769		40 Marcellus
38	12/20/2023	13750	13570		40 Marcellus
39	12/20/2023	13551	13370		40 Marcellus
40	12/20/2023	13351	13171		40 Marcellus
41	12/21/2023	13092	12971		40 Marcellus
42	12/21/2023	12952	12772		40 Marcellus
43	12/21/2023	12753	12572		40 Marcellus
44	12/21/2023	12553	12373		40 Marcellus
45	12/21/2023	12354	12173		40 Marcellus
46	12/22/2023	12154	11974		40 Marcellus
47	12/22/2023	11955	11774		40 Marcellus

07/19/2024

48 12/22/2023	11755	11575	40 Marcellus
49 12/22/2023	11556	11375	40 Marcellus
50 12/22/2023	11356	11176	40 Marcellus
51 12/23/2023	11157	10976	40 Marcellus
52 12/23/2023	10957	10777	40 Marcellus
53 12/23/2023	10758	10577	40 Marcellus
54 12/23/2023	10558	10378	40 Marcellus
55 12/23/2023	10359	10178	40 Marcellus
56 12/24/2023	10159	9979	40 Marcellus
57 12/24/2023	9960	9779	40 Marcellus
58 12/24/2023	9760	9580	40 Marcellus
59 12/24/2023	9561	9380	40 Marcellus
60 12/24/2023	9361	9181	40 Marcellus
61 12/24/2023	9162	8981	40 Marcellus
62 12/24/2023	8962	8782	40 Marcellus
63 12/25/2023	8763	8582	40 Marcellus

RECEIVED
Office Of Oil and Gas
APR 16 2024
WV Department of
Environmental Protection

07/19/2024

Stimulation Data

RECEIVED
Office Of Oil and Gas
APR 16 2024
WV Department of
Environmental Protection

07/19/2024

Stimulation_Date	Stage_Number	Avg_Pump_Rate	Avg_Treatment_Pressure	Pressure_Breakdown	ISIP	Amount_of_Proppant_lbs	Amount_of_Water_bbls	Proppant_Type	Proppant_Mesh_Size
12/13/2023	1	97	8434	5414 4507	6043 4926	176437	440252	5127 Sand	100 MESH;
12/14/2023	2	100	8571	5629 4961	5688 4853	441035	440288	9495 Sand	100 MESH;
12/14/2023	3	100	8443	5688 4853	6023 4553	440304	440340	9498 Sand	100 MESH;
12/14/2023	4	100	8882	6023 4553	5913 4496	440340	440249	9500 Sand	100 MESH;
12/14/2023	5	100	9025	6012 4827	6081 4848	440286	440354	9504 Sand	100 MESH;
12/14/2023	6	100	8931	6012 4827	6220 4890	440286	440377	9505 Sand	100 MESH;
12/15/2023	7	100	8815	6081 4848	6135 5286	440286	440353	9501 Sand	100 MESH;
12/15/2023	8	100	8916	6220 4890	6135 5286	440354	440376	9496 Sand	100 MESH;
12/15/2023	9	100	8993	6135 5286	6034 4524	440353	440376	9490 Sand	100 MESH;
12/15/2023	10	95	9192	6034 4524	5916 4963	440376	440457	9502 Sand	100 MESH;
12/15/2023	11	94	8980	5916 4963	5852 4905	440457	439841	9615 Sand	100 MESH;
12/16/2023	12	100	8587	5852 4905	5846 4637	439841	440046	9501 Sand	100 MESH;
12/16/2023	13	100	8819	5846 4637	5769 4662	440046	440181	9498 Sand	100 MESH;
12/16/2023	14	99	8997	5769 4662	5719 4558	440181	440382	9500 Sand	100 MESH;
12/16/2023	15	98	8860	5719 4558	5650 4701	440382	440213	9502 Sand	100 MESH;
12/16/2023	16	99	8741	5650 4701	6000 4835	440213	440174	9500 Sand	100 MESH;
12/17/2023	17	100	8684	6000 4835	5956 4804	440174	439974	9505 Sand	100 MESH;
12/17/2023	18	100	8667	5956 4804	5792 4460	439974	440034	9502 Sand	100 MESH;
12/17/2023	19	100	8778	5792 4460	6070 4487	440034	440219	9499 Sand	100 MESH;
12/17/2023	20	95	8997	6070 4487	5739 4903	440219	440208	9499 Sand	100 MESH;
12/18/2023	21	99	8924	5739 4903	6134 4954	440208	440028	9498 Sand	100 MESH;
12/18/2023	22	100	8545	6134 4954	6033 4738	440028	440077	9499 Sand	100 MESH;
12/18/2023	23	100	8658	6033 4738	5857 4934	440077	440209	9496 Sand	100 MESH;
12/18/2023	24	100	8488	5857 4934	6094 5194	440209	440202	9497 Sand	100 MESH;
12/18/2023	25	100	8422	6094 5194	5852 4914	440202	440165	9493 Sand	100 MESH;
12/18/2023	26	99	8637	5852 4914	6002 4535	440165	440104	9496 Sand	100 MESH;
12/18/2023	27	99	8683	6002 4535	5819 4673	440104	440082	9540 Sand	100 MESH;
12/19/2023	28	99	8478	5819 4673	5819 4673	440082	440035	9495 Sand	100 MESH;
12/19/2023	29	100	8291	6332 4742	6332 4742	440035	440178	9494 Sand	100 MESH;
12/19/2023	30	100	8289	5656 5013	5834 4344	440178	440462	9508 Sand	100 MESH;
12/19/2023	31	100	8271	5656 5013	5834 4344	440462	440079	9506 Sand	100 MESH;
12/19/2023	32	99	8461	5867 4897	5867 4897	440079	440100	9502 Sand	100 MESH;
12/19/2023	33	100	8262	5664 4954	5721 4447	440100	440054	9521 Sand	100 MESH;
12/20/2023	34	100	8396	5721 4447	5672 5139	440054	440093	9504 Sand	100 MESH;
12/20/2023	35	100	8550	5672 5139	5844 5011	440093	440136	9502 Sand	100 MESH;
12/20/2023	36	99	8215	5844 5011	5835 4800	440136	440167	9500 Sand	100 MESH;
12/20/2023	37	100	8023	5835 4800	5888 4738	440167	440157	9497 Sand	100 MESH;
12/20/2023	38	99	8276	5888 4738	5936 4862	440157	440028	9502 Sand	100 MESH;
12/21/2023	39	100	8325	5936 4862	6218 4977	440028	440105	9504 Sand	100 MESH;
12/21/2023	40	100	8167	6218 4977	6226 4709	440105	440546	9523 Sand	100 MESH;
12/21/2023	41	99	8408	6226 4709	6060 4535	440546	440527	9515 Sand	100 MESH;
12/21/2023	42	97	8852	6060 4535	6273 4680	440527	440623	9515 Sand	100 MESH;
12/21/2023	43	99	8344	6273 4680	6047 5226	440623	440043	9505 Sand	100 MESH;
12/21/2023	44	99	8373	6047 5226	6155 4625	440043	440993	9508 Sand	100 MESH;
12/22/2023	45	100	8420	6155 4625	6101 5077	440993	440489	9490 Sand	100 MESH;
12/22/2023	46	97	8363	6101 5077	6212 4781	440489	440569	9510 Sand	100 MESH;
12/22/2023	47	99	8112	6212 4781	6077 5178	440569	440464	9500 Sand	100 MESH;
12/22/2023	48	98	8167	6077 5178	6329 5102	440464	440218	9510 Sand	100 MESH;
12/23/2023	49	99	8273	6329 5102	6222 5090	440218	440150	9508 Sand	100 MESH;
12/23/2023	50	98	8450	6222 5090	5818 4793	440150	440492	9504 Sand	100 MESH;
12/23/2023	51	99	8089	5818 4793	6032 4501	440492	440481	9550 Sand	100 MESH;
12/23/2023	52	99	7959	6032 4501	6366 4721	440481	440468	9515 Sand	100 MESH;
12/23/2023	53	99	8229	6366 4721	5776 4811	440468	440300	9525 Sand	100 MESH;
12/24/2023	54	99	8360	5776 4811	5853 4490	440300	440280	9504 Sand	100 MESH;
12/24/2023	55	99	8499	5853 4490	5751 4594	440280	440159	9516 Sand	100 MESH;
12/24/2023	56	100	7939	5751 4594	6202 4431	440159	440608	9510 Sand	100 MESH;
12/24/2023	57	90	8877	6202 4431	6016 4169	440608		9535 Sand	100 MESH;
12/24/2023	58	99	8214	6016 4169					
12/24/2023	59	98	8376						

WV Department of
Environmental Protection

APR 16 2024

Office of Oil and Gas

10

12/25/2023	60	99	8081	6258	4147	440593	9520 Sand	100 MESH;
12/25/2023	61	99	7804	6019	4328	440644	9510 Sand	100 MESH;
12/25/2023	62	97	8411	6715	4682	440631	9505 Sand	100 MESH;
12/25/2023	63	99	7851	6065	5250	629776	12665 Sand	100 MESH;

RECEIVED
 Office Of Oil and Gas
 APR 16 2024
 WV Department of
 Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/27/2023
Job End Date:	12/25/2023
State:	West Virginia
County:	Wetzel
API Number:	47-103-03522-00-00
Operator Name:	EQT Production
Well Name and Number:	Cash 7H
Latitude:	39.630164
Longitude:	-80.583728
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7650
Total Base Water Volume (gal)*:	26168184
Total Base Non Water Volume:	0



Water Source	Percent
--------------	---------

RECEIVED
Office Of Oil and Gas

APR 16 2024

WV Department of
Environmental Protection

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	88.62564	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	11.22723	None
Clearal 268	ChemStream	Biocide					
			Non-hazardous substances	Proprietary	80.00000	0.00898	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Copolymer of 2-propenamide	Proprietary	30.00000	0.00856	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			Non-hazardous substances	Proprietary	90.00000	0.00763	None
StimSTREAM	ChemStream	Friction					

07/19/2024

FR 9800		Reducer					
			Petroleum Distillate	64742-47-8	20.00000	0.00380	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid					
			Proprietary	Proprietary	20.00000	0.00114	None
Clearal 268	ChemStream	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00056	None
Enviro-Syn HCR-7000-WL	Fluid Energy Group Ltd.	Synthetic Acid					
			Proprietary	Proprietary	10.00000	0.00029	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid) (BHMT)	34690-00-1	10.00000	0.00009	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00004	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00004	None
Clearal 268	ChemStream	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Ammonium chloride ((NH ₄)Cl)	12125-02-9	1.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

- * Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
- ** Information is based on the maximum potential for concentration and thus the total may be over 100%

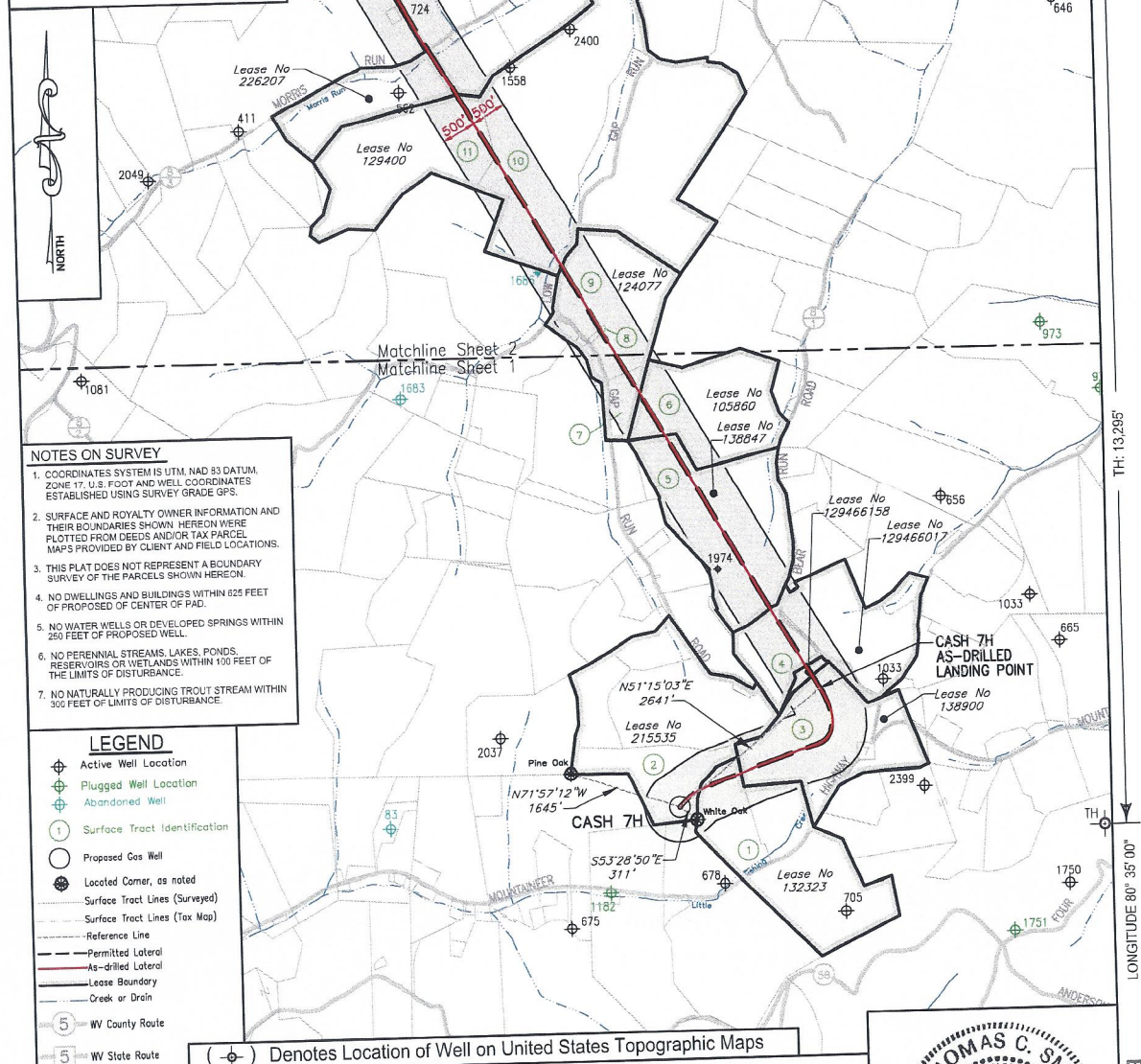
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
Office Of Oil and Gas

APR 16 2024

WV Department of
Environmental Protection 07/19/2024

Cash 7H
Cash
EQT Production Company



NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN. HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Permitted Lateral
- As-drilled Lateral
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

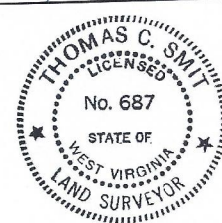
() Denotes Location of Well on United States Topographic Maps

KEYSTONE
CONSULTANTS LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smit

L. L. S. 687



SEAL

WV Department of
Environmental Protection

APR 16 2024

RECEIVED
Office of Oil and Gas

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

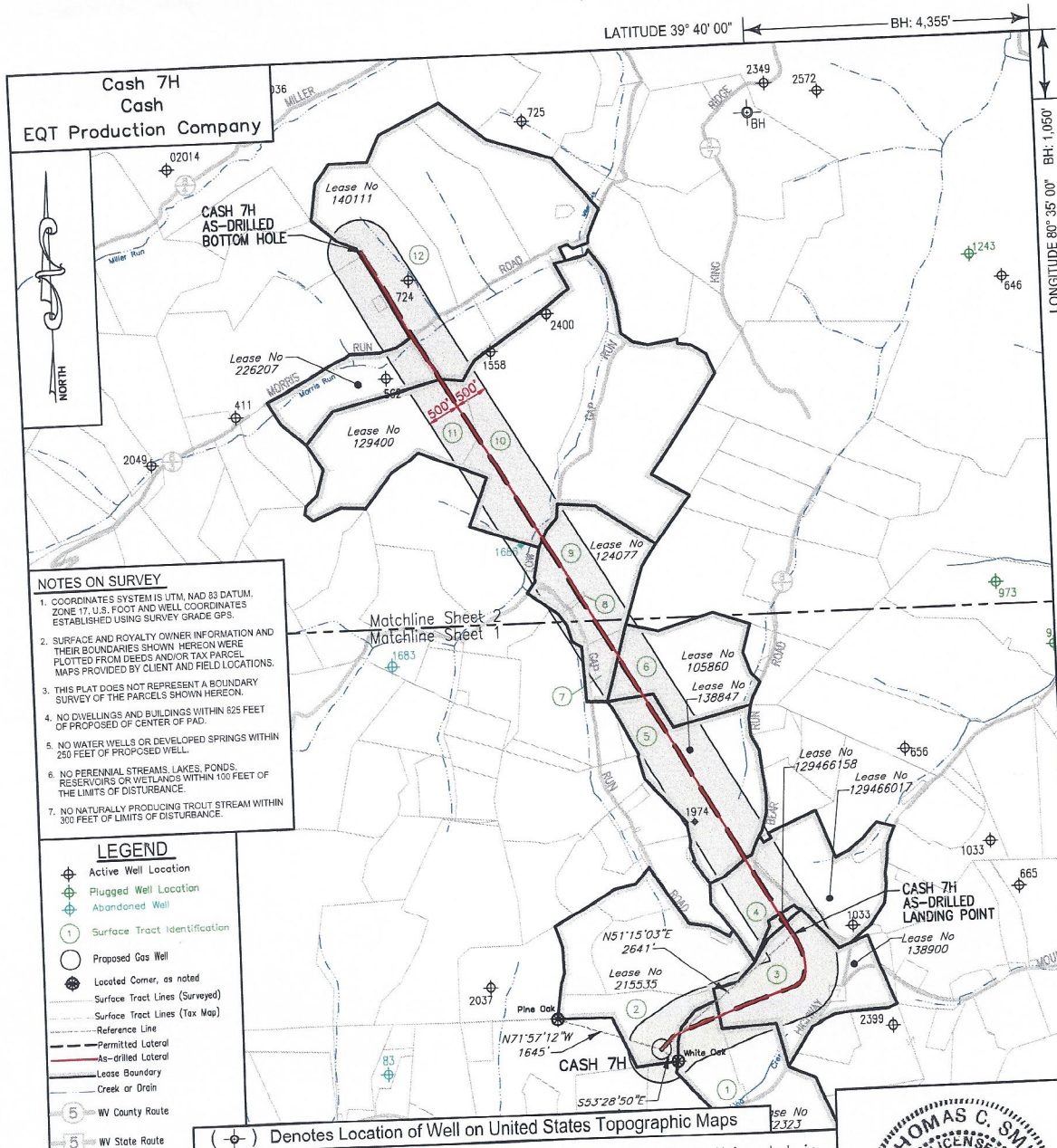
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: SEPTEMBER 27, 20 23
OPERATORS WELL NO: Cash 7H
API WELL NO
47 - 103 - 03522
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel ACREAGE: 52.95 ±
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 121.18 ±
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,650'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

07-11-2024

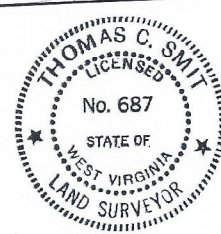


KEYSTONE
CONSULTANTS LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Joseph C. Smit

L. L. S. 687



SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: SEPTEMBER 27, 20 23
OPERATORS WELL NO: Cash 7H
API WELL NO
47 - 103 - 03522
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 52.95 ±
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,650'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

07/19/2024
AS-DRILLED

WV Department of
Environmental Protection

APR 16 2024

RECEIVED
Office Of Oil and Gas

Cash 7H Cash EQT Production Company					
Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner
1	15	59.1	Wetzel	Center	Michael D & Amber N Amos
2	15	58.0	Wetzel	Center	John R. & Phyllis R. Bohrer
3	15	47.0	Wetzel	Center	Phillips C O EST & Goldie EST, Shuman & Anna Marie Haynes
4	15	46.0	Wetzel	Center	Robert E Sr & Brenda S Dorsey
5	15	21.0	Wetzel	Center	Ray S Sapp
6	15	4.7	Wetzel	Center	Barry L & Rita A Clark
7	15	67.0	Wetzel	Center	Gerald & Georgia Rice
8	11	31.1	Wetzel	Center	Oma Virginia Rice
9	11	31.0	Wetzel	Center	Gerald F & Georgia M Rice
10	11	16.0	Wetzel	Center	Green Dot Farm, Inc.
11	11	15.0	Wetzel	Center	Green Dot Farm, Inc.
12	11	1.0	Wetzel	Center	James Shreve

Lease	Owner	Acres
215535	Green Dot Farm, Inc. et al	121.18 ac
132323	AMP IV, LP, et al	100 ac
136900	William B. Franok and Pamela S. Franok, Trustees of the William B. and Pamela S. Franok Joint Revocable Living Trust dated 2/12/2018, et al.	75 ac
129466158	Kandee L. Blake, et al.	2.5 ac
129466017	Thomas Sundry, et al.	84 ac
138847	Ray S. Sapp	97 ac
105860	Stone Hill Minerals Holdings, LLC, et al.	1664.69 ac
124077	SW2 Minerals, LLC, et al.	72.5 ac
129400	Timothy J. Ashcraft, et al.	398 ac
225207	Timothy J. Ashcraft, et al.	35 ac
140111	TH Exploration II, LLC, et al.	233 ac

Well References

Notes:

CASH 7H coordinates are _____

NAD 27 N: 413,442.080 E: 1,694,711.451
NAD 27 Lat: 39.630081 Long: -80.583918
NAD 83 UTM N: 4,386,793.077 E: 535,723.829

CASH 7H Landing Point coordinates are _____

NAD 27 N: 415,095.010 E: 1,696,770.980
NAD 27 Lat: 39.634687 Long: -80.576677
NAD 83 UTM N: 4,387,307.157 E: 536,342.909

CASH 7H Bottom Hole coordinates are _____

NAD 27 N: 425,737.520 E: 1,690,614.380
NAD 27 Lat: 39.663699 Long: -80.598997
NAD 83 UTM N: 4,390,518.146 E: 534,413.190

West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

CASH PAD

CASH 12H ○ CASH 7H 47-103-03522
CASH 10H ○ CASH 5H 47-103-03523
CASH 8H ○ CASH 3H 47-103-03524
CASH 6H ○ CASH 1H 47-103-03398
CASH 4H ○
CASH 2H ○

KEYSTONE
CONSULTANTS LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smith
L. L. S. 687

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

THOMAS C. SMITH
LICENSED
No. 687
STATE OF
WEST VIRGINIA
LAND SURVEYOR

FILE NO: W2192 (BK 65-61)
DRAWING NO: _____
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

DATE: SEPTEMBER 27, 20 23
OPERATORS WELL NO: Cash 7H
API WELL NO: 47 - 103 - 03522
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 52.95 ±
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,650'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

APR 16 2024

RECEIVED
Office Of Oil and Gas

WV Department of
Environmental Protection

07/19/2024

Well Operator's Report of Well Work



Well Number: L-003504

API: 47 - 103 - 03522

Submission: ☒ Initial ☐ Amended

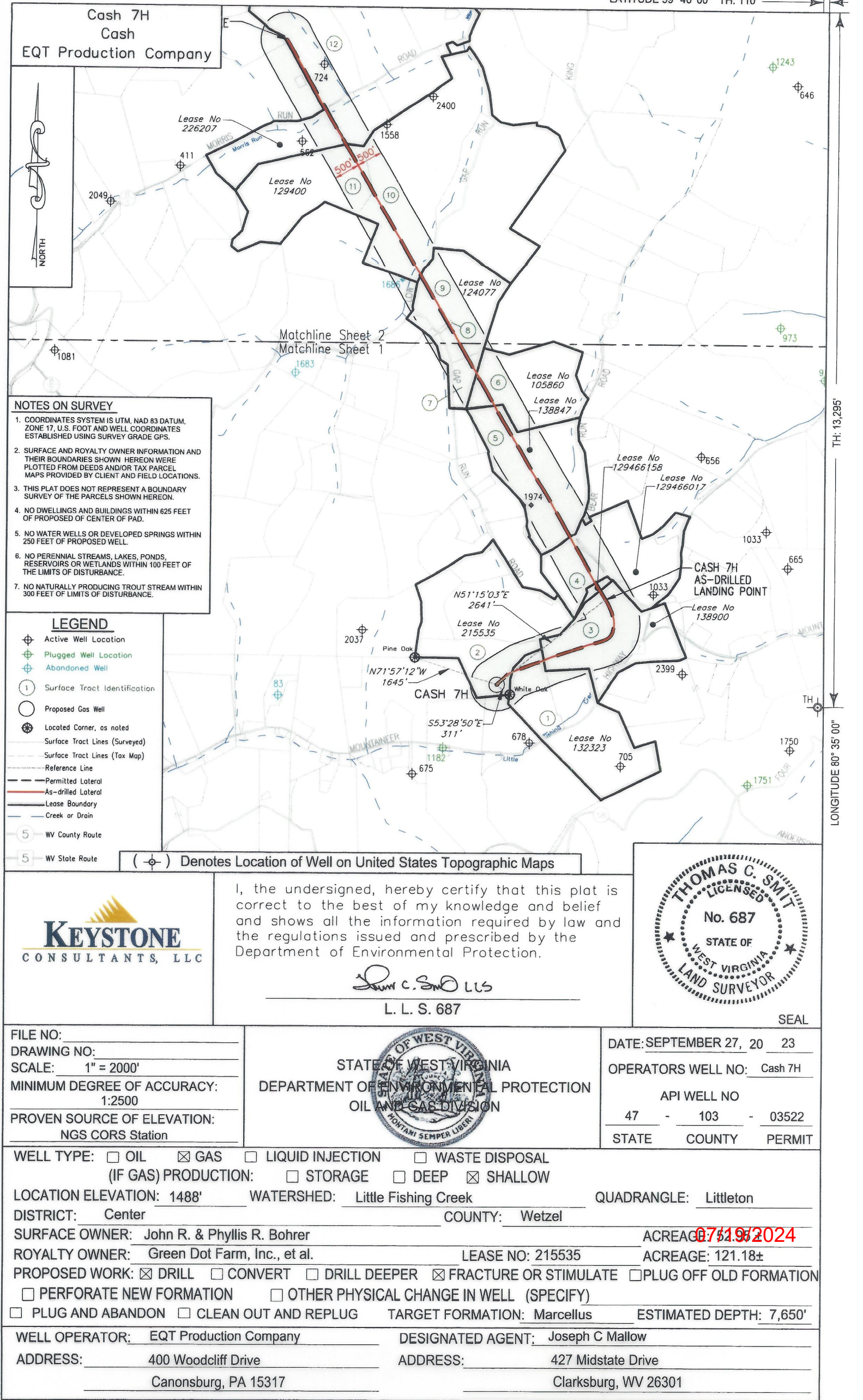
Notes: Original

RECEIVED
Office Of Oil and Gas

APR 16 2024

WV Department of
Environmental Protection

07/19/2024



NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

- LEGEND**
- Active Well Location
 - Plugged Well Location
 - Abandoned Well
 - Surface Tract Identification
 - Proposed Gas Well
 - Located Corner, as noted
 - Surface Tract Lines (Surveyed)
 - Surface Tract Lines (Tax Map)
 - Reference Line
 - Permitted Lateral
 - As-drilled Lateral
 - Lease Boundary
 - Creek or Drain
 - WV County Route
 - WV State Route

KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smith
L. L. S. 687

THOMAS C. SMITH
LICENSED
No. 687
STATE OF
WEST VIRGINIA
LAND SURVEYOR

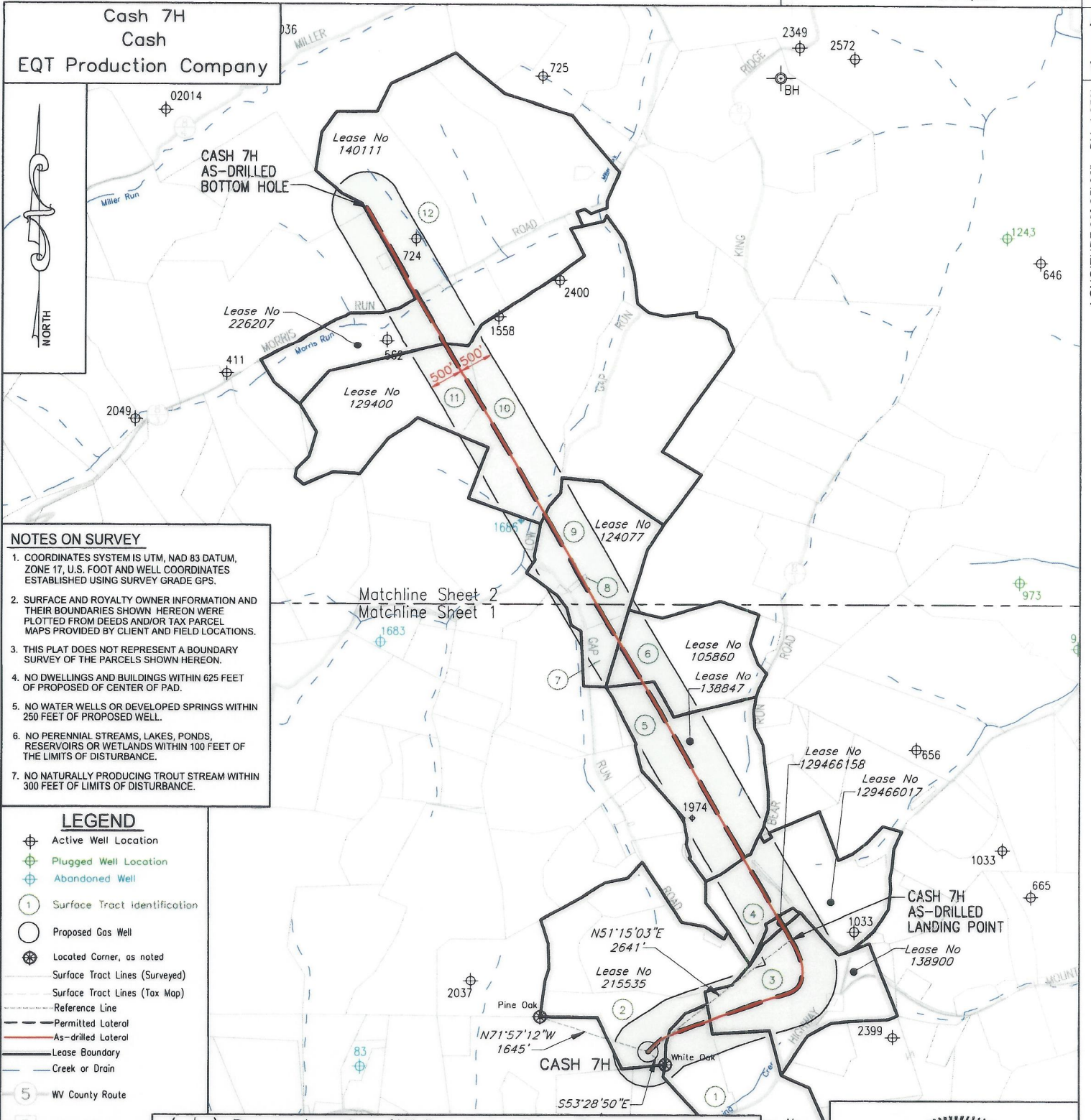
SEAL

FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: SEPTEMBER 27, 20 23
OPERATORS WELL NO: Cash 7H
API WELL NO: 47 - 103 - 03522
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 121.18±
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,650'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301



1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND METRIC COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/or TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

 Active Well Location
 Plugged Well Location
 Abandoned Well
 Surface Tract Identification
 Proposed Gas Well
 Located Corner, as noted
 Surface Tract Lines (Surveyed)
 Surface Tract Lines (Tax Map)
 Reference Line
 Permitted Lateral
 As-drilled Lateral
 Lease Boundary
 Creek or Drain
 WV County Route
 WV State Route

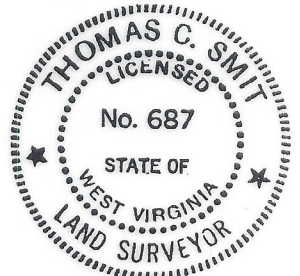
() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plot is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

David C. Smith LLC

L. L. S. 687



SEAL

FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: SEPTEMBER 27, 20 23

OPERATORS WELL NO: Cash 7H

API WELL NO

47 - 103 - 03522

STATE COUNTY PERMIT

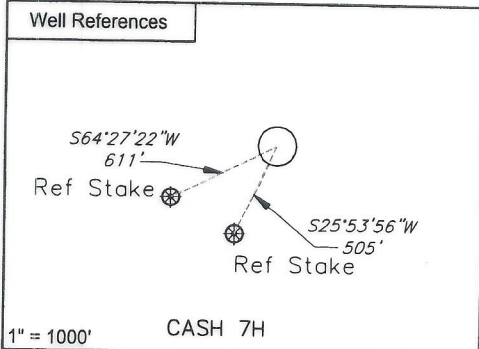
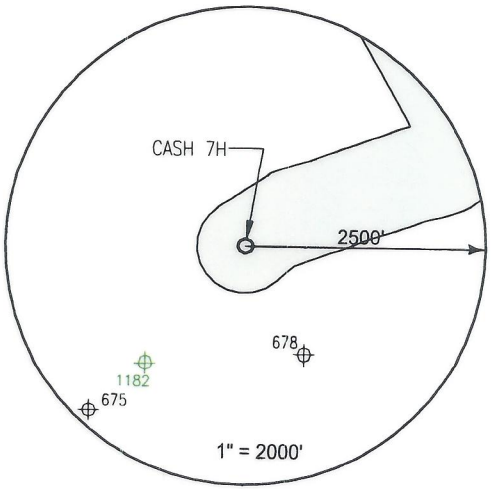
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 121.18±
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,650'

WELL OPERATOR: <u>EQT Production Company</u>	DESIGNATED AGENT: <u>Joseph C Mallow</u>
ADDRESS: <u>400 Woodcliff Drive</u>	ADDRESS: <u>427 Midstate Drive</u>
<u>Canonsburg, PA 15317</u>	<u>Clarksburg, WV 26301</u>

AS-DRILLED

Cash 7H
Cash
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	15	59.1	Wetzel	Center	Michael D & Amber N Amos	24.74
2	15	58.0	Wetzel	Center	John R. & Phyllis R. Bohrer	52.95
3	15	47.0	Wetzel	Center	Phillips C O EST & Goldie EST, Shuman & Anna Marie Haynes	47.30
4	15	46.0	Wetzel	Center	Robert E Sr & Brenda S Dorsey	82.00
5	15	21.0	Wetzel	Center	Ray S Sapp	89.29
6	15	4.7	Wetzel	Center	Barry L & Rita A Clark	67.50
7	15	67.0	Wetzel	Center	Gerald & Georgia Rice	8.50
8	11	31.1	Wetzel	Center	Oma Virginia Rice	0.51
9	11	31.0	Wetzel	Center	Gerald F & Georgia M Rice	61.41
10	11	16.0	Wetzel	Center	Green Dot Farm, Inc.	158.00
11	11	15.0	Wetzel	Center	Green Dot Farm, Inc.	133.00
12	11	1.0	Wetzel	Center	James Shreve	43.00
Lease						Acres
Owner						
215535	Green Dot Farm, Inc., et al.					121.18 ac
132323	AMP IV, LP, et al.					100 ac
138900	William B. Franck and Pamela S. Franck, Trustees of the William B. and Pamela S Franck Joint Revocable Living Trust dated 2/12/2018, et al					75 ac
129466158	Kandee L. Blake, et al					2.5 ac
129466017	Thomas Sundry, et al					84 ac
138847	Ray S Sapp					97 ac
105860	Stone Hill Minerals Holdings, LLC, et al					1694.69 ac
124077	SW2 Minerals, LLC, et al.					72.5 ac
129400	Timothy J. Ashcraft, et al.					398 ac
226207	Timothy J. Ashcraft, et al.					35 ac
140111	TH Exploration II, LLC, et al.					233 ac



Notes:
CASH 7H coordinates are
NAD 27 N: 413,442.080 E: 1,694,711.451
NAD 27 Lat: 39.630081 Long: -80.583918
NAD 83 UTM N: 4,386,793.077 E: 535,723.829
CASH 7H Landing Point coordinates are
NAD 27 N: 415,095.010 E: 1,696,770.980
NAD 27 Lat: 39.634687 Long: -80.576677
NAD 83 UTM N: 4,387,307.157 E: 536,342.909
CASH 7H Bottom Hole coordinates are
NAD 27 N: 425,737.520 E: 1,690,614.380
NAD 27 Lat: 39.663699 Long: -80.598997
NAD 83 UTM N: 4,390,518.146 E: 534,413.190
West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

CASH PAD

CASH 12H
CASH 10H
CASH 8H
CASH 6H
CASH 4H
CASH 2H

OCASH 7H 47-103-03522
OCASH 5H 47-103-03523
OCASH 3H 47-103-03524
OCASH 1H 47-103-03398



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smit
L. L. S. 687



SEAL

FILE NO: W2192 (BK 65-61)
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: SEPTEMBER 27, 20 23
OPERATORS WELL NO: Cash 7H
API WELL NO
47 - 103 - 03522
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1488' WATERSHED: Little Fishing Creek QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: John R. & Phyllis R. Bohrer ACREAGE: 52.95 ±
ROYALTY OWNER: Green Dot Farm, Inc., et al. LEASE NO: 215535 ACREAGE: 121.18±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,650'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

07/19/2024